Motor Diagnostics Applications

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Definitions

Motor Circuit Analysis (MCA)

- A series of low voltage tests performed while an electric motor or other winding system is deenergized. Fault detection includes: Cables, Contacts, Connections, Winding shorts, Winding grounds, Winding contamination, Air gap and rotor faults.
- Motor Current Signature Analysis (MCSA)
 - Test results of voltage and current while the equipment is running under load. Uses FFT analysis of voltage, current and demodulated voltage and current. Fault detection includes: Incoming power, Connections, Windings, Air gap and rotor, Mechanical condition, Coupling and Load.

Successful Applications of MCA

- AC/DC motors
- Traction Motors
- Hybrid Vehicle Motors
- Machine tools and robotsSynchronous machines
- Alternators and
- Generators
- T&D Transformers
- Coils
- Capacitor systems
- PdM, Troubleshooting and Reliability



Successful Applications of MCSA

- AC/DC Motors
- VFD Applications
- Transformers
- Generators/Alternators
- Traction Motors
- Machine Tool Motors



- Pumps and Fans
- PdM, Troubleshooting and Reliability



**Note: Not energized, not Connected to power. So, no Safety comments, please.

	PQ	Cntrl	Conn	Cable	Stator	Rotor	Air Gap	Brgs	Ins	Vibe	Align	Load	VFD
					Of	f-Line Te	sting						
High Potential Testing	-	-	-	-	-	-	-	-	x	-	-	-	-
Surge Test	-	-	-	-	х	-	-	-	-	-	-	-	-
Insulation Tester	-	-	-	-	-	-	-	-	х	-	-	-	-
Ohm Meter	-	-	L	-	L	-	-	-	-	-	-	-	-
PI Testing	-	-	-	-	-	-	-	-	х	-	-	-	-
MCA Test	-	х	х	х	х	х	х	-	х	-	-	-	-
					On	-Line Te	sting						
Vibration Analysis	-	-	-	•	L	L	L	х	-	х	х	х	-
Infrared	x	х	х	L	L	-	-	L	-	-	L	L	-
Ultrasonics	-	L	-	-	L	-	-	х	-	-	-	L	-
Volt/Amp	L	L	L	-	L	L	-	-	-	-	-	-	-
MCSA	x	х	L	-	L	x	x	L	-	x	х	х	L



Evaluation of Diesel Generator on Coast Guard Vessel

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High temperature trip. Cooling OK.

MCA/MCSA Performed



CASREP

CASUALTY REPORT

WHILE SINGLED UP, GEN AIR TEMP INCR TO 160 DEG F WITHIN 6 HRS OF BEING ON LINE.

GEN TRIPPED OFF ON AIR TEMP HIGH HIGH. TESTED DETROIT SWITCHES, TEST SAT. PARALLELED SSDG'S FOR TEST AT CONSTANT LOAD OF 210KW, 350A. DATA TAKEN OVER A PERIOD OF 2.3 HRS.

HRS.

AIR TEMP RISES FROM 113.2 TO 131.8 AND WILL CONTINUE TO INCR. SEAWATER TEMP 81.2 DEG. SW TEMP IN TO CLR REMAINS AT 83-85 DEG F. SW TEMP OUT FR CLR RISES FROM 92 TO 102 DEG F.

TEMPS OF CABLES OUT OF SSDG JCT BOX 102 RISING TO 112.

TEMPS OF CABLES AT BUS CONNECTION IN SS SWBD CONSTANT 86-87 DEG F.

CORE TEMP OF WINDINGS RISES FROM 102 TO 146.

MEG READINGS 750 MOHMS.

REQUEST ISC BOSTON CLEAN AND TEST SSDG. PERFERRED PERIOD FROM 05 JAN 04 TO 30 JAN 04.



SSDG #2 at SWBD								
	T1-T2	T1-T3	T2-T3					
Resistance	0.0208	0.0189	0.0373					
Impedance	1	1	1					
Inductance	0	0	0					
Fi	22	21	20					
I/F	-28	-30	-35					
Insulation	7	50 MegOhn	าร					

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SSDC	G #2 at	Genera	tor			
	T1-T2	T1-T3	T2-T3			
Resistance	0.0445	0.0348	0.0542			
Impedance	2	2	2			
Inductance	0	0	0			
Fi	20	20	20			
I/F	-33	-35	-36			
Insulation	750 MeaOhms					

-		

SSDG #2 at Generator Manual						
	T1-T2	T1-T3	T2-T3			
Impedance	1.60	1.64	1.63			
Inductance	0.317	0.320	0.323			

Non-Parallel Z and L indicates Poor Insulation Condition



















SSDG #2 After 40 Min Run								
	T1-T2	T1-T3	T2-T3					
Resistance	0.1514	0.1160	0.0828					
Impedance	1	1	1					
Inductance	0	0	0					
Fi	20	20	20					
I/F	-31	-33	-35					
Insulation	Į	55 MegOhr	n					



Conclusions and Time

- Findings
 Short in stator

 - Insulation fault (improper varnish mix and modification)
 Rotor field faults (mechanical)
 - Cable Short
- Time
- Time

 20 minutes MCA including safety and ppe
 50 minutes setup and run
 10 minutes post run MCA
 10 minutes remove cover and physical inspection

 Recommend: Remove and repair. Run at part load as needed with monitoring limits.



















Final MCA Tests								
	T1-T2	T1-T3	T2-T3					
Resistance	0.0036	0.0030	0.0040					
Impedance	1.63	1.62	1.61					
Inductance	0.324	0.322	0.320					
Fi	21	21	22					
I/F	-39	-39	-37					
Insulation	>	45 GigOhr	ns					









Basic Electrical Circuits

Current Voltage Resistance Frequency (AC) Inductance Impedance

Current (Amperage - I)

Current is the flow of electricity, much like the flow of water in a pipe. It is measured in Amperage as opposed to gallons per minute of water.



Voltage (Volts - V or E)

Voltage is the electrical pressure in the system, much like water pressure. Electrical pressure is measured in Volts as opposed to Pounds per Square Inch. (ie: 110V like water from a tap, 4160 like a fire hose)



Resistance (Ohms - R or Ω)

Resistance is simply the restriction of current flow in a circuit. Smaller wire (conductors) and poor conductors have higher resistance.



Ohm's Law

Current, Voltage, and Resistance relate as follow:

I = E / R

Frequency (Hertz - Hz or f)

Frequency is the number of times voltage or current alternate between positive and negative values per second. For instance, 50 Hz contains 50 positive values and 50 negative values per second.

Three Phase





Inductive Reactance (X_L)

Inductive Reactance is the AC resistance of a circuit and is affected by both frequency and Inductance.

$$X_{L} = 2\pi f L$$

Capacitance (Farads - f)

As voltage potential is placed across conductors separated by a dielectric, or semi-conductor, electrons collect on one surface. Some electrons flow across the dielectric, measured in milli or micro-Amps leakage. Capacitance opposes changes to voltage in a system.

Capacitive Reactance (X_{c})

The AC resistance found in a capacitive circuit that is effected by frequency and capacitance.

 $X_{\rm C} = 1/2\pi f C$

Impedance (Z or Ω)

Impedance is the comprehensive resistance in a circuit, and is made up of the DC resistance, X_C and X_L.

Impedance = $\sqrt{R^2 + (X_L - X_C)^2}$





























Rotor Failure Modes

Casting Voids
Eccentric Rotor
Loose Bars
Broken Bars











Evaluation of Electric Motor Condition Using Circuit Analysis

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Evaluation of Windings

Winding Shorts

- Phase Angle and Current/Frequency Response
- Loose Connections
 - Resistance
- Winding Contamination/OverheatedInductance and Impedance
- Rotor Condition and Severity
 - Inductance and Impedance Waveforms

Setting the Rules (MTME)

Phase Angle and I/F readings

- Both Fi and I/F > +/- 2 Shorted Turns
- Fi > +/- 1, I/F Balanced Shorted Coils in the same phase
- Fi Balanced, I/F > +/- 2 Shorted Phase to Phase

Rules stand regardless of motor size

Resistance ~ +/- 5%

Setting the Rules (Cont.)

Impedance and Inductance

- If impedance and inductance are parallel, phase unbalance is most likely due to rotor position
- If impedance and inductance are not parallel, phase unbalances are most likely due to winding contamination or overheated winding.

Setting the Rules (Cont.)

Inductive and Impedance Rotor Tests

- Measurements of inductance due to rotor position will present an idea of the condition of a rotor due to casting voids or broken rotor bars.
- Measurements of impedance matched to inductance provides a relative severity of rotor condition.
- Rotor tests should be symmetrical and not necessarily 'perfect' sine-waves

Example 1: Bad 15 HP (Garlic Mill)

	T1-T2	T1-T3	T2-T3
R	0.954	1.054	0.9
Z	52	96	56
L	20	19	22
Fi	80	83	85
I/F	-44	-39	-39
Megger		>99M	

Note that both Fi (Phase Angle) and I/F (Current-Frequency Response) are bad. This Motor was still operating but tripping intermittently. The test results show that this Winding is shorted (most likely turn-to-turn shorts).



8,000 HP Synchronous Motor Case Study

- 8,000 HP, 200 RPM Synchronous Motor 36 rotor coils and 244 stator coils
- Failed on start-up but unable to determine cause of fault over two days with surge testing and other winding test technologies
- 25% of compressed air capacity for chemical plant unavailable during downtime
- Motor circuit analysis applied in two tests rotor position 1 and rotor position 2 (next slide) – which identified faults within the rotor (note winding faults show in both readings, but rotate with new position).
- Four rotor coils found to be directly shorted, causing a fault in the motor secondary circuit.
- Repaired and returned to service (See Case Study Synchronous 012002).

quipmen	t Size Li	imits	? 8	,000	hp	, 200	RPM,	
	13.2 k\	/, Sy	ncł	nrond	bus			
	T1-T2	T1-	Т3	T2-T	3			
Resistance	0.322	0.3	19	0.31	9	1		
Impedance	189	18	1	190)	Posi	tion 1	
Inductance	37	38	3	37				
Phase Angle	81	8	5	83				
I/F	-42	-4	9	-46	;			
Insulation		#.;	#					
			Т	1-T2	1	T1-T3	T2-T3	
	Resista	ance	0	.318	().316	0.321	
Position 2	Impeda	ance		190		Posi 1-T3 .316 192 38 86 -49	190	
Impedance Inductance Phase Angle I/F Insulation Position 2	Inducta	ance		37	38		37	
	Phase	Angle		83		86	81	
	I/F			-45		-49	-44	
	Insulat				#.#	•		

400 HP Motor with Bearing Problems

- 400 HP, 3600 RPM motor with continuous bearing faults
- Current Signature Testing shows non-specific rotor fault
- MCA rotor test shows combination of casting void – severe resulting in rotor heating, and eccentric rotor – note curve of sine waves over time.
- Most likely combined casting void and eccentric end-shield bearing fits.
- See next slide for rotor test results.







MCSA Analysis

Why Motor Diagnostics?

Histo	ry c	of M	oto	r Di	agn	iost	ics
Year	, ,		1				
	1973	1978	1983 Insulation	1988 n, Surge n M	1993 //CA 🖬 MCS	1998 SA	2003



Motor Diagnostic and Motor Health Study

- Collaboration
 - NetExpressUSA: Reliabilityweb.com and MaintenanceBenchmarking.com
 - ALL-TEST Pro, BJM Corp
 - SUCCESS by DESIGN Publishing
- Respondents = 2% of emailed requests
- Included studies starting in 1995







Motor System Maintenance and Management Project

- Areas requiring additional research:
 - Circuit testing reliability
 - Motor life estimation through risk assessment
 - Motor system component life estimation
 - Effects of various control systems on reliability
- Opportunities Evaluated
 - Combined PM and PdM programs have profitable ROI
 - Partnerships amongst motor stakeholders including all departments, suppliers and repair centers
 - Use of a combination of instrument technologies allow a more complete view of the tested system
 - A variety of business cost factors are impacted by equipment reliability, including production and energy

US Industrial Motor Systems Market Opportunities Assessment

- Purchase and maintenance decisions are made at plant level
- Noted limited resources for motor system monitoring and maintenance



Percentage of Motors Rewound







A Novel Industrial Assessment Study for Energy, Waste Stream, Process and Reliability

- While the general feeling was that there would be difficulty accessing much of the equipment to be reviewed due to 24/7 operation, it was generally found that system redundancies and break periods were discovered in all instances
- RCM and the trained use of equipment was critical in all instances
- Equipment ease of use and interpretation was required.
- Plant reliability had a tremendous impact on the profitability of the company
- The result of this study led to additional research

PG&E Electric Motors Performance Analysis Testing Tool (PATT)

- Study Considerations:
 - Evaluate economic benefits of testing methods including MCA
 - Evaluation of electric motor maintenance and management programs
 - Selection of field efficiency testing and measurement equipment and software
 - Develop a strategy that incorporates tools and systems for performing efficiency and load analysis, assessing market requirements, market to industrial and commercial users and training of service providers and motor system users.

Equipment and Software Review

- Market Transformation
 - Ease of use
 - Marketability
 - Initial Cost
 - Invasiveness
- Equipment Selection
 - Initial Cost
 - Training Requirements
 - Ergonomics
 - Accuracy
 - Least Invasive



Percentage of Motors Evaluated And Plant Type

Equipment Selection and Maintenance Issues

- Equipment
 - Infrared, not selected for this stage
 - Vibration (Pruftechnik)
 Eluke 418 and Bowers
 - Fluke 41B and Powersight 3000
 ALL-TEST IV PRO 2000
 - ALL-TEST IV PRO 200
 Universal Translator
 - MotorMaster Plus
- Of 20 motors tested, \$297,000 USD over 5 years



Motors with types of issues



Motors reviewed with issues

Literature Review Conclusions

- 14% of motors in plants with existing PdM have at least one electrical or mechanical program
- >19%without PdM programs have at least one problem
 There is a definite correlation between energy and reliability
- In all but one case, the motors in 24/7 plants were deenergized upon request
- Initial Cost and Cannot De-energize found to be excuses to prevent action
- The actual currency Manpower: Is the business willing to invest in Manpower to improve product throughput and cost per unit of production?













Data Analysis of MDMH Study

- A majority of the 68% that claimed motor program in place viewed insulation resistance, ohm, vibration, current and visual inspections as motor testing
- Of the companies that actually performed motor testing, 91% saw a high ROI



What Percentage of companies using Infrared or vibration analysis saw an ROI?

38%! Note: All 38% were using MCA as part Of the program.

Motor Commissioning

81% of shops modify windings

 Estimated average downtime \$10,000/hr



Average savings \$30,000



Other Maintenance Income

- Assuming a company with a program has 100 critical motors:
 - At least 14 will have mech/elect problems
 - 8 will have electrical issues
 - Assume only 3 of these fail during one year
 - Minimum savings: \$90,000

Steps to Implement A Successful Program

Your Rotating Machinery's Seven Step Program To Motor Health

Step 1: Know Your System

Don't Rely on Perception

- Examples
- Review paperwork, work orders, invoices, repair and supply vendors
- Number of Critical Motors
- Total Number and Type of Motors
- Failure Modes of Machines
- Time for Corrective Action, Repair Costs and Associated Production Costs
- Existing Programs

Step 2: Select Stake-Holders

- Communication is Key
- Involves All Aspects of Company and Vendor
- Involve Vendors: "Of Course It Is Going To Work. We Know You Are Watching."
 - Communicate Training Requirements
 - Coordination Between Departments
 - Selection and Review of Technologies and Testing Requirements •
 - Selection and Delegation of Manpower
 - Set ROI Requirements and Success Metrics for the Program
 - Communicate/Coordinate Findings and Corrective Actions

Step 3: Selection of Equipment

- Review Multiple Instruments from Same Technology
- Set Up a Table to Compare Equipment
- Considerations:
 - Is equipment hand-held or 'portable?'
 - Is it a data collector?
 - Will the results allow for long-term trending?
 - What is the actual cost of the equipment?

	Stator	Rotor	Bearings	Power Quality	Load	Ground Fault	Cable Problems	Loosene
			ENERGIZ	ED TEST	SYSTEMS			
Infrared Online	L	-	x	x	-	-	L	-
Vibration Online	L	х	x	L	-	-	-	х
Voltmeter Online	-	-	•	L	-	-	L	-
Ampmeter Online	L	L	-	L	x	-	-	-
MCSA Online	L	x	L	x	L	-	L	L
		D	E-ENERG	ZED TES	T SYSTEM	/IS		
Ohmmeter Offline	L	-	-	-	-	L	L	-
Megger Offline	-	-	-	-	-	x	-	-
MCA Offline	x	x	-	-	-	x	x	-



No	Question	Instrument 1	Instrument 2
1	What are the training requirements?	2 hrs self	4 days formal
2	What is the setup time per motor?	0	10 min
3	What are the annual costs including calibration (ie: maint fees)?	\$0 - \$120	\$5,000
4	Are there technical support fees?	No	Indirect
5	Technical/motor background of support	Ph.D., tech, eng.	Tech
6	Are there fees for software updates	None for minor	Yes
7	Is data history maintained through updates?	Yes	No
8	How much info is required to perform analysis?	None to nameplate	Nameplate, rotor bars/stator slots
9	How long does it take to complete a test?	2-5 minutes	3-50 minutes
10	Is data analysis automated?	Yes	No
11	Requires constant load during testing?	If possible	Yes
12	Can the test be performed from a distance?	MCC/Disconnect	MCC/Disconnec
13	Does it require additional or potentially destructive tests to positively identify faults?	No	Yes
14	Tests DC Motors?	Yes	Some
15	Tests Transformers?	Yes	No
16	Durability?	Can be dropped	No – laptop attached
17	Operating Environment?	Any, CE Cert	Clean/Dry
18	Size/Weight/Portability?	Hand-Held/ <2lbs	Case / 26lbs

Stage 4: Training

- Determine Level and Time Required
- Select Personnel: Users and Support
- Five Levels of Training:
 - Self Training
 - Off-Site Training
 - On-Site Training
 - In-House Training
 - Online Training
- If Possible Use Equipment Prior To Training

Stage 5: Dev	velop	the I	⊃rogr	am
Equipment	Motor Type	Clean/Dry Environment	Moderate Environment	Dirty/Wet Environment
 New or Repaired 	3-Phase Non-Critical	12 Mo	9 Mo	6 Mo
 Sets Baseline 	3-Phase Production	6 Mo	6 Mo	3 Mo
 Troubleshooting Equipment Trending Equipment Health 	3-Phase Critical	3 Mo	2 Mo	1 Mo
	DC Motors	6 Mo	6 Mo	3 Mo
Equipment neath	Transformer	12 Mo	9 Mo	6 Mo



Step 6: Calculate ROI

Information Needed

- Past lost time history during failures
- Cost per Hour Downtime
- Average time to troubleshoot or correct
- One Metric Reduced cost per unit of production over time
- Individual Analysis
- Promote Savings Don't Be Shy!!!!

Step 7: Promote The Program

- Update Partners
- Post findings
- Share Case Studies and Successes
- Promote Successes and Active Participants

A Few Cases (MCA)





Insulation Breakdown

Contamination

- Moisture and electric field expansion
- Gasses, vapors, dust, etc.
 Arc Tracking

High Current Between

Conductors





Insulation Breakdown

VFD Applications
 Partial Discharge
 Mechanical Faults

Mechanical Faults
 Stress cracking

Parts Faults



400 HP Fault at Steel Mill

 High electrical vibration that increases as the motor heats up







Commissioning Equipment



Evaluating equipment before Installation at Vermont Yankee Nuclear station



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